



*Mackenzie Valley Pipeline  
Market Demand, Supply,  
and Infrastructure Analysis*

*Final Report*

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## Table of Contents

<b>Executive Summary .....</b>	<b>1</b>
Key Findings and Conclusions .....	1
Mackenzie Base Case.....	4
<b>1           Introduction and Organization .....</b>	<b>11</b>
1.1       Scenarios Examined in the Study .....	11
1.2       Methodology .....	12
1.3       Study Organization .....	13
<b>2           Base Case Analysis .....</b>	<b>15</b>
2.1       Key Assumptions.....	15
2.2       Canada and U.S. Gas Demand Outlook .....	16
2.3       Gas Supply Outlook .....	28
2.4       Canada and U.S. Lower 48 Demand/Supply Balance .....	30
2.5       Canadian Exports to U.S. Lower 48 .....	31
<b>3           Regional Market Analysis.....</b>	<b>33</b>
3.1       Alberta .....	33
3.2       British Columbia .....	42
3.3       Ontario.....	46
3.4       Quebec.....	50
3.5       The Pacific Northwest .....	55
3.6       California.....	57
3.7       Midwestern United States .....	59
<b>4           Gas Supply and Deliverability Analysis .....</b>	<b>65</b>
4.1       Overview.....	65
4.2       Methodology for Gas Production Forecasts .....	66
4.3       Resource Characterization in the HSM.....	68
4.4       Well Productivity and Decline Rate Analysis.....	72
4.5       North American Gas Resource Base .....	78
4.6       Production Forecasts .....	81
4.7       Technology Drivers in Projections .....	96
4.8       Summary and Discussion .....	98
<b>5           Intra-Alberta and Gas Pipeline Takeaway Infrastructure .....</b>	<b>103</b>
5.1       Introduction.....	103

5.2	Intra-Alberta Infrastructure .....	103
5.3	Implications for Intra-Alberta Pipeline Capacity and Tolls .....	106
5.4	Export Pipeline Takeaway Capacity .....	108
<b>6</b>	<b>Sensitivity Analysis.....</b>	<b>113</b>
6.1	Mackenzie Pipeline Expansion Case.....	113
6.2	Low Demand Sensitivity Case .....	116
6.3	Alaskan Pipeline Sensitivity Case .....	122
<b>7</b>	<b>Conclusions.....</b>	<b>133</b>

## List of Tables

Table ES-1:	Summary of Key Study Results.....	3
Table 2-1:	Key Assumptions for Base Case.....	16
Table 2-2:	Canadian and U.S. Lower 48 Gas Demand.....	18
Table 2-3:	Canadian Gas Demand.....	19
Table 2-4:	Composition of Canadian Industrial Gas Demand.....	20
Table 2-5:	Canadian Power Generation Gas Demand by Province.....	22
Table 2-6:	U.S. Lower 48 Gas Demand.....	23
Table 2-7:	Forecast of U.S. Lower 48 Industrial Gas Demand.....	25
Table 3-1:	Natural Gas Use Coefficients for Bitumen Production.....	39
Table 3-2:	Alberta Gas Demand.....	40
Table 3-3:	British Columbia Gas Demand.....	44
Table 3-4:	Ontario Gas Demand.....	49
Table 3-5:	Quebec Gas Demand.....	54
Table 3-6:	Pacific Northwest Gas Demand.....	56
Table 3-7:	California Gas Demand .....	58
Table 3-8:	Midwestern U.S. Gas Demand.....	60
Table 3-9:	Northeastern U.S. Gas Demand .....	62
Table 4-1:	Hydrocarbon Supply Model Regions and Corresponding GMDFS Model Nodes.....	70
Table 4-2:	Natural Gas Ultimate Recovery and Undiscovered Resources as of January 1, 2002.....	80
Table 4-3:	Node Production Aggregated by Hydrocarbon Model Region...	83
Table 4-4:	Natural Gas Production by HSM Region – 2010 through 2030....	86
Table 4-5:	Subregion Gas Production – Western Canada HSM Node Output..	89
Table 4-6:	Subregion Gas Production – Gulf of Mexico (Region EGO) HSM Node Output.....	92

Table 4-7:	Technology Drivers in the Hydrocarbon Supply Model.....	97
Table 5-1:	NGTL Winter Peak Day Delivery Forecast.....	106
Table 5-2:	Changes in WCSB Area Consumption and Production: Base Case .....	108
Table 5-3:	WCSB Export Pipeline Capacity, Projected Exports, Export Share, and Capacity Utilization (Base Case).....	110
Table 5-4:	Base Case: Impact of Mackenzie Valley Pipeline on WCSB Export Flows.....	111
Table 6-1:	Comparison of Mackenzie Expansion and Base Case Forecasts.....	114
Table 6-2:	WCSB Export Pipeline Capacity, Exports, Export Share and Capacity Utilization – Mackenzie Expansion Case: Differences from Base Case.....	115
Table 6-3:	Low Demand Case Consumption Forecast.....	117
Table 6-4:	Comparison of Low Demand and Base Case Forecasts .....	119
Table 6-5:	Export Shares, and Capacity Utilization Low Demand Case: Differences from Base Case .....	121
Table 6-6:	Comparison of Alaskan Pipeline and Base Case Forecasts.....	123
Table 6-7:	Alaskan Case, Comparison of Export Flows and Pipeline Capacity with Base Case .....	130
Table 6-8:	WCSB Export Pipeline Capacity, Projected Exports, Export Share, and Capacity Utilization Alaskan Case: Differences from Mackenzie Base Case .....	132

## LIST OF FIGURES

Figure 2-1:	Forecast of Canadian and U.S. Lower 48 Gas Demand.....	17
Figure 2-2:	Forecast of Canadian and U.S. Lower 48 Gas Demand by Sector...	18
Figure 2-3:	Canadian Gas Demand 1995-2002.....	19
Figure 2-4:	Canadian Power Generation Gas Demand by Province in 2002.....	21
Figure 2-5:	Growth in Canadian Power Generation Gas Demand by Province.	22
Figure 2-6:	Composition of U.S. Lower 48 Gas Demand in 2002.....	23
Figure 2-7:	Composition of U.S. Lower 48 Industrial Gas Demand in 2002.....	24
Figure 2-8:	U.S. Capacity Additions by Type .....	26
Figure 2-9:	Capacity Utilization Rates in the U.S.....	27
Figure 2-10:	U.S. Electricity Generation By Type .....	27
Figure 2-11:	U.S. Power Generation Gas Demand.....	28
Figure 2-12:	Canadian and U.S. Lower 48 Gas Production.....	29
Figure 2-13:	Canada and U.S. Lower 48 Gas Supply/Demand Balance.....	30
Figure 2-14:	U.S. Lower 48 LNG Imports .....	31

Figure 2-15: U.S. Lower 48 Gas Supply Sources.....	31
Figure 3-1: Alberta Pipeline Map .....	33
Figure 3-2: Alberta 2003 Electric Generation Capacity .....	35
Figure 3-3: Alberta 2030 Electric Generation Capacity.....	35
Figure 3-4: Alberta Electricity Supply by Source .....	35
Figure 3-5: Gas Requirements for Alberta Power Generation .....	36
Figure 3-6: Oil Sands Bitumen Production.....	38
Figure 3-7: Natural Gas Demand for Oil Sands Bitumen Production and Upgrading .....	40
Figure 3-8: British Columbia Pipeline Map .....	42
Figure 3-9: British Columbia 2003 Electric Generation Capacity.....	43
Figure 3-10: British Columbia 2030 Electric Generation Capacity .....	43
Figure 3-11: B.C. Gas Demand for Power Generation .....	44
Figure 3-12: Ontario Pipeline Map.....	46
Figure 3-13: Ontario 2003 Electric Generation Capacity .....	47
Figure 3-14: Ontario 2030 Electric Generation Capacity .....	47
Figure 3-15: Ontario Power Generation Gas Demand.....	48
Figure 3-16: Quebec Pipeline Map .....	50
Figure 3-17: Quebec 2003 Electric Generation Capacity .....	51
Figure 3-18: Quebec 2030 Electric Generation Capacity .....	51
Figure 3-19: Quebec Power Generation Gas Demand .....	53
Figure 3-20: Pacific Northwest Pipeline Map .....	55
Figure 3-21: California Pipeline Map .....	57
Figure 3-22: Midwestern U.S. Pipeline Map .....	59
Figure 3-23: Northeastern U.S. Pipeline Map .....	61
Figure 4-1: Map of Hydrocarbon Supply Model Regions and Corresponding GMDFS Model Nodes .....	68
Figure 4-2: Lower 48 and Canada Gas Connections and Expected Ultimate Recovery (EUR) per Connection.....	73
Figure 4-3: Lower 48 Non-Appalachian Onshore Gas Well Rate vs. Cumulative Production by Connection Vintage (metric).....	74
Figure 4-4: Lower 48 Non-Appalachian Onshore Gas Well Rate vs. Cumulative Production by Connection Vintage.....	75
Figure 4-5: Gulf of Mexico Shelf Gas Well Rate vs. Cumulative Production by Connection Vintage Class (metric).....	76
Figure 4-6: Gulf of Mexico Shelf Gas Well Rate vs. Cumulative Production by Connection Vintage Class .....	76
Figure 4-7: WCSB Gas Well Rate vs. Cumulative Production by Connection Vintage Class (metric).....	77

Figure 4-8: WCSB Gas Well Rate vs. Cumulative Production by Connection Vintage Class .....	78
Figure 4-9: Forecast Canadian and U.S. Gas Production .....	81
Figure 4-10: Gas Production Forecast for Western Canada Sedimentary Basin..	82
Figure 4-11: Lower-48 Total Gas Production by Well Vintage .....	84
Figure 4-12: WCSB Total Gas Production by Well Vintage .....	84
Figure 4-13: Map of Model Subregions – Western Canada .....	85
Figure 4-14: Gas Production Forecast for Western Canada Sedimentary Basin..	90
Figure 4-15: Comparison of WCSB Gas Production Projections .....	101
Figure 6-1: Reduction in Canadian and U.S. Lower 48 Gas Demand from Base Case .....	116
Figure 6-2: Lower 48 LNG Imports: Low Demand vs. Base Case .....	118
Figure 6-3: Canada and Lower 48 Supply Alaskan Pipeline Case .....	122

